Scanpower Limited Schedule of Network Charges Effective 1 April 2026 to 31 March 2027

(All Prices are Stated Exclusive of GST)

D1 Standard Domestic Category **5,046 Customers**

Code	Description	New Rate	Old Rate
10	Daily supply charge (per day)	$0.9000	$0.7500
23	Variable network charge (day units per kWh)	$0.1600	$0.1390
24	Variable network charge (night units per kWh)	$0.0300	$0.0870

The Standard Domestic Category is applicable to premises that are used or intended for occupation by a person principally as a place of permanent residence.

C1 Standard Non-domestic Category **1,760 Customers**

Code	Description	New Rate	Old Rate
41	Daily supply charge (per chargeable capacity kVA, per day)	$0.0770	$0.0707
28	Variable network charge (day units per kWh)	$0.1600	$0.1390
29	Variable network charge (night units per kWh)	$0.0300	$0.0870

The Standard Non-domestic Category is applicable to premises that are not used or intended for occupation by a person principally as a place of permanent residence.

C3 Standard Commercial Category **18 Customers**

Code	Description	New Rate	Old Rate
51	Daily supply charge (per chargeable capacity kVA, per day)	$0.5600	$0.5297

The C3 Standard Commercial Category is applicable to non-domestic installations using between >100,000 kWh and <500,000 kWh per annum. Non-domestic / commercial installations are any premises not principally intended for occupation as a place of permanent residence.

C6 Industrial Category **9 Customers**

Code	Description	New Rate	Old Rate
81	Daily supply charge (per chargeable capacity kVA per day)	$0.6700	$0.6348

The C6 Industrial Category is applicable to non-domestic installations using >500,000 kWh per annum. Non-domestic installations are any premises not principally intended for occupation as a place of permanent residence.

Miscellaneous Supplies - Fixed Charges

Code	Description	New Rate	Old Rate
12	Public Lighting Network Supply Charge *(per fitting per month)*	$2.5955	$2.4145
18	Telecom Boxes *(per month per box)*	$53.4589	$49.7292
19	Electric Fences *(monthly charge - no 400V distribution line)*	$15.3029	$14.3689
98	Electric Fences *(monthly charge - fed from distribution line)*	$20.4124	$19.1666
BS1	Building Services Temporary Supplies *(3 months)*	$134.6570	$126.4385
BS2	Building Services Temporary Supplies *(per month > 3 months)*	$53.8964	$50.6070

The Public Lighting Network Supply Charge (Code 12) itemised in the table above includes street lighting fittings, under veranda lighting fittings and any other type of community / public lighting supply.

Miscellaneous Supplies - Variable Charges

Variable network charges will apply to all electricity consumption associated with the Miscellaneous Supplies itemised above.

Code	Description	New Rate	Old Rate
MVD	Variable network charge (day units per kWh) - Misc Supplies	$0.1600	$0.1390
MVN	Variable network charge (night units per kWh) - Misc Supplies	$0.0300	$0.0870

For the avoidance of doubt, the above variable network charges will apply to electricity consumed by:

- Streetlights.
- Under veranda lights.
- Other community / public lights.
- Telecommunications cabinets and phone boxes.
- Electric fences.
- Temporary building supplies.
- Any other unmetered supply using electricity on the network.

Negative Charge for Customer Exports (Feed-In Tariff)

In accordance with the Electricity Authority's requirements effective 1 April 2026, Scanpower will apply a negative variable network charge (feed-in tariff) for eligible customer exports during defined peak periods. For the 2026–2027 pricing year, the negative charge will be set at **$0.1300** per kWh exported (exclusive of GST), calculated as the difference between the standard day and night variable network charges.

The negative charge applies to electricity exported to the Scanpower network by residential **(D1)** and small business **(C1)** customers during the following peak periods: **weekdays from 7:00am to 9:00am and 5:00pm to 9:00pm, June through September**. Only exports occurring within these periods are eligible for the negative charge.

This transitional approach is permitted for the 2026–2027 pricing year. Scanpower will review and update the methodology for subsequent years in line with Electricity Authority guidance and industry best practice.

Code	Description	New Rate	Old Rate
EXP	Negative Charge for Peak Time Residential and Small Business Exports	$0.1300	-

Customer Discounts

In October 2026, all customers with energised network connections will receive a discount as per the following table:

Customer Category	Discount
All residential customers (D1)	$365.00
Non-residential customers (<4,000 kWh consumption per year)	$26.17
Non-residential customers (<50,000 kWh consumption per year)	$365.00
Non-residential customers (<100,000 kWh consumption per year)	$465.17
Non-residential customers (<250,000 kWh consumption per year)	$814.04
Non-residential customers (<1,000,000 kWh consumption per year)	$1,744.36
Non-residential customers (>1,000,000 kWh consumption per year)	$2,822.59

The discounts posted above are:

- Stated inclusive of GST.
- Non-discretionary (i.e. confirmed in advance and independent of company financial performance).
- Not subject to change.

Transmission Charges

Transmission charges for the year 1 April 2026 to 31 March 2027 are incorporated into Scanpower's consolidated network charges. Based on budget forecasts and contracted forward transmission costs, transmission charges are recovered at an average rate of 3.42 cents per kWh.

Definition of Day / Night Charges

The day consumption charges apply to energy used between 7am and 11pm. Night consumption charges apply to energy used between 11pm and 7am. Day consumption typically accounts for 75% of total electricity consumed on the Scanpower network. The remaining 25% is typically consumed at night.

Line Loss Factors

Code	Loss Factor	Description
LFCA001	1.0250	Applicable to single ICP on dedicated feeder
LFCA002	1.0728	Applicable to single ICP with 11kV metering
LFCA003	1.0810	Applicable to all other installations

LFCA 1 ICP = 0008500100CABDE
LFCA 2 ICP = 0008504500CA15F

Explanatory Pricing Notes for Electricity Retailers

- All variable kwh charges are based on GXP volumes.
- All metered loads should be grossed up using the appropriate loss factor to arrive at the chargeable GXP volume.
- Volumes charged at the GXP are washed up monthly in line with reconciled data issued by the market.
- Customer numbers are based on a Registry listing of energised ICPs generated at the time of issuing this schedule.